

## Regional Dialogue Policy Implementation Modifications to the Regional Dialogue Proposal

<b>Project:</b> Regional Dialogue Policy Implementation – Service to Publics	<b>As of:</b> December 5, 2007
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Note: Full descriptions of all decisions are available in the Regional Dialogue Policy Implementation Decision Descriptions

Decision Issue	Decision Description	Decision Date
Load Following Service to Publics concepts (final product description pending RSS decisions)	<ol style="list-style-type: none"> <li>1. Provide Resource Flexibility for Load Following Customers with declared dispatchable resources</li> <li>2. More flexibility in resource shapes for Load Following customers.</li> </ol>	11/13
Block Product concept (final product description drafting underway)	<ol style="list-style-type: none"> <li>1. Increased flexibility in the shape of the Block Product. <ol style="list-style-type: none"> <li>a. BPA will continue essentially the same block shaping flexibility that exists in the current contracts.</li> <li>b. BPA will offer essentially the same shaping capacity product in connection with stand-alone block purchases that it currently provides to Tacoma. However, unlike today, any shaping capacity a customer has rights to will be take-or-pay because BPA must reserve capacity sufficient to meet customer rights.</li> <li>c. BPA will allow Slice customers to choose between an annual flat blocks or flat monthly amounts in the shape of net requirements, calculated in the same way as the stand alone block.</li> </ol> </li> </ol>	11/13
Resource Support Services	Pricing Wind Integration Services: BPA agrees to price wind integration services under the RSS product at the marginal cost of providing that service.	11/13
Product Switching	Create Contract Right for Product Switching: BPA will provide customers a one-time right to switch products. By providing notice by FY 2017 the customer may switch its product effective FY 2020.	11/13
Tier 2 rate alternative concepts	<ol style="list-style-type: none"> <li>1. Initial Tier 2 commitment will be November 2009. (Unless customers choose load growth)</li> <li>2. Prior to contract signing, BPA intends to outline the structure for all Tier 2 rates alternatives that BPA intends to make available by the time deliveries begin October 2011.</li> <li>3. BPA intends to take the necessary actions to offer Vintaged Renewable Tier 2 rates by November 2009 when customers are required to commit how their load above their HWM will be served.</li> <li>4. BPA will offer the Load Growth Tier 2 rate as an alternative at contract signing.</li> </ol>	Initial decisions 11/13 Final closeout 12/05
Shared Rate Plan	BPA will retain the 500 aMW limit on the Shared Rate Plan. However rather than terminate the rate pool if the amount exceeds as suggested in the issue paper, if the amount exceeds 500 aMW BPA will establish a process to reduce the number of customers that are in the pool.	11/13
Scheduling Service	BPAP will require that load following customers with an NT contract who purchase either RSS or a power product under a Tier 2 rate design assign BPAP as their scheduling service provider under their NT service contract.	11/29
Bundled Power and Transmission Product	In addition, BPAP will commit to offer a service to manage the NT contracts for a subset of load following customers who are solely purchasing power under a BPA rate to serve their NT load.	11/29
Environmentally Preferred Power	Program will be implemented as laid out in the Nov. 29 presentation titled "Proposed Framework for Sales of Environmentally-Preferred Power (EPP) and Renewable Energy Certificates/Credits (RECs) Post-2011."	11/29

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Declaration Parameters	Parameters are established as indicated in document titled Regional Dialogue Resource Declarations for Load-Following Customers dated Nov. 26, 2007.	12/05
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